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INFORMATION REPORT

COUNTRY Germany (Russian Zone)

Power Plants in the Soviet

Zone of Germany 25X1A

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SUBJECT

The ontire power industry is under the control of the "Main Department Energy", which in turn is subordinate to the Ministry of Industry. The manager of the Main Department Energy is A. Bergholz, the deputy manager is K. Falkenberg. Main Department Energy is subdivided into the following ten sections:

Planning department Lain load distribution department Power plant department Network and transformer stations department Hanager Eugen Domsalski. Cas department Hanager K. Richard Construction department Material and fuel supply department Personnel and work force department Power sales department General administration department

Lanager N. von Poeppingshausen Manager K. Riedel Manager P. Keimling Manager Prof.Dr.A.Splittgerber Managor K. Cordes Manager Bruno Noesske

Manager C. von Soemeren Manager Guenter Ruescher

All these agencies are housed in the former German Air Linistry building at 5-7 Leipzigerstrasse in Berlin.

In the following charts the capacity and production of Soviet Zone power plants before and during forld far II are compared with the corresponding figures for the whole of Germany:

a. Capacity of the driving engines, in million kilowatts

		Germany (1937 boundaries)				Soviet Zone Share					
		P	ublic Power	Private Power	;	Total	of	Public	Privat	e Total	of
	Year		Plants	. lants		Power	Plants	Power I	Power :	P Power	P
1	1936	;	9,0	6,5		15,5		2,5	1,8	4,3	
	1938	;	9 ₉ 6	7,7	:	17,3		2,6	2,4	5,0	
	1943	:	12.5	11,0		23,5		3,3	3,3	6,6	

The maximum Soviet Zone power plant capacity was therefore 6.6 million kws. This capacity still existed in essence when the Soviet Zone was occupied by the Soviets in 1945.

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b. 1943 figures on actual power generation, in billion kilowatt hours

Source of onergy	Germany (1 Power production	737 boundaries) Percentage of total	Soviet Zone Power production	Percentage
Hard and soft co Provm coal Water Gas	al 32.9 31.0 7.7 4.2	43.2 40.7 10.1 5.5	1.4 23.1 0.3 6. 5	5.5 91.3 1.2 2.0
Total	76.1 °	99.5	25.3	100.0

This chart shows that brown coal is the predominant source of energy in the Soviet Zone power industry. In Lend Saxony, the crude brown coal is not used directly for firing but is used to make coke and gas, which are produced in the numerous low temperature carbonization plants with tar and light oils as byproducts. Hydro-power is of importance as a source of energy only in Thuringia where it constitutes about 55 percent of the power generated. East Berlin depends almost completely on hard and soft coal in the power plant supply while, the Mccklenburg power plants have been using brown coal briquettes since 1945. By comparing the figures of the two charts, it can be seen that the Soviet Zone share in the total power plant capacity of Germany with its 1937 boundaries was 28 percent at the end of the war while the Soviet Zone share in the total amount of power actually produced approximated 33 percent.

3. Soviet dismantlings removed a capacity of 3.13 million kw, including the most modern installations. Thus, an installed machine capacity of 3.47 million kw remained in the Soviet Lone after the dismantlings ended in 1943. However, this capacity cannot fully be utilized. Thile in prewar times the installed boiler capacity generally exceeded the installed machine capacity, there is now a boiler shortage in the Poviet Lone because of the dismantlings. If allowance is made for substantial capacity losses through overhaulings and repair work, the Soviet Lone in 1943 only had a power plant capacity of about 2.7 million kw ready for operation. Speeches and statements of Soviet Zone official representatives frequently fail to make allowance for these losses. Thus, although in a speech of 31 March 1949, the former deputy chairman of the German Economic Commission, Bruno Leuschner, now Chief of the Planning Ministry, indicated the Soviet Zone installed power plant capacity to be 2.7 million kw, Fritz Selbmann, now Chief of the Soviet Zone Binistry of Industry, gave the power plant capacity at 3.8 million kw in an article, printed in the Poviet Lone periodical "Die Wirtschaft" in July 1949. The machine installations computed in the Zone's present capacity have been in use for following number of years:

25 pe	rcent of	the	machine	installations		10 years
15 pe	rcent of	the	machine	installations	10 to	20 years
30 po	rcent of	the	machine	installations	20 to	30 years
30 pg	rcent of	the	nachine	installations	30 to	10 years

All machines older than thirty years have to be replaced. The Soviet Zone Energy administration is therefore confronted with the necessity of immediately replacing with new machines almost one third of the power plant installations. This will considerably hamper the further expansion and the new construction of power plants. This fact is admitted in all publications of responsible Soviet Zone experts. For example, the Minister of Industry, Selbmann, indicated in the article mentioned above that at first the existing enterials can be supplied only to the current restoration needs and for the

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maintenance of the existing capacity. The reconstruction of the completely dismantled power plant in Trattendorf and large power storage plant in Niederwartha could be started at best in 1951-1952. The manager of the "Nain Administration Energy", Berghols, declared that a maximum capacity increase of 200,000 km could be reached by the end of 1950 if all scheduled repairs and conversions were farried out. The Soviet Zone energy installations would then have a capacity of 2.9 million km ready for operation.

- 4. However, an immediate and substantial increase of power generation is required by the 1949-1950 two-year plan which aims to reach and even exceed the 1936 Soviet Zone production level. As the 1950 power requirements will increase more rapidly than the power generation, the following steps were taken to bridge these supply gaps:
 - a. Saving of electric power by coordinating the use of electric power and gas. This coordination scheme provides electric power for mechanical work, lighting and operations requiring high temperatures while gas shall be used for work in the medium temperature range. As a rule, electric power shall not be employed where other energy sources, such as gas or coal, are sufficient.
 - b. Avoiding extensive breakdowns of production installations by very careful service and maintenance of boiler and machine installations and by improvement of the fuels.
 - c. Realization on schedule of the investment projects amounting to 82 million DM East. Especially necessary is the reconstruction of boiler installations, and better utilization of the available materials and spare part depots by exchanges between the individual energy plants.
 - d. Rational regulation of consumption, especially during peak periods.
 - e. Use of small power plants and, as far as possible, of municipal power plants for the public power supply. This is to be done by nationalizing the remaining private power supply enterprises and by transferring most of the power plants into zonal administration, in accordance with the "Increiewirtschafts-Verordnung der DTK" (Fower Industry Regulation of the German Recommic Commission) of 22 June 1949. This regulation decreed that all power plants which could easily be taken off the local distribution network were to be attached to the zonal administration. The entire installation was to be transferred to zonal administration if the power station could not be separated from the distributing network. The only distributing networks still attached to municipal enterprises are those large ones in such places as Leipzig, Drosden, Chemnitz, Malle and Erfurt, where the municipal power installations serve community needs primarily. This strict centralization is meant to increase power production and to secure its distribution while utilizing the existing and projected installations as efficiently as possible.
- 5. Actual Soviet Lone power production has been as follows

1945: 6.4 billion kwh

1948: 15.4 billion lawh

1946: 12.8 billion kwh

1949: 17.2 billion lawh

1947: 13.7 billion kwh

1950: (planned) 18.0 billion kuh

The power plants have to be fully utilized to reach the 1950 production target. The average annual operation time of the Soviet Lone power plants is 6,600 hours in contrast to the international norm of 2,500 to 3,000 hours operating time. Minister of Industry F.Selbmann himself admitted, in the article mentioned above, that the limit of the toviet Lone power plant generating capacity has been reached. However, these supplies still cannot meet the power requirements of industry because the electrification of many operations has considerably increased the demands for electricity.

- 6. Soviet Home power plants can be divided into the following groups:
 - a. Power plants owned by SAG's
 - b. Nationalized power plants under zonal administration
 - c. Nationalized power plants under communal administration (designated as land-owned power plants in the following list).
 - d. Power plants of the remaining Soviet Zone private industries.

The three groups from a to c constitute 99.5 percent of all power plants while the private plants represent only 0.5 percent.

7. Following is a list of the power plants in the Soviet Sector of Berlin and in the five Laender of the Soviet Zone:

Number	Designation and location of the power plants	Source of energy	Installed capacity in 1,000 kws	Capacity ready for operation, in 1,000 kws
	1. Soviet Sector of	Berlin		
301	Klingenberg	coal ***	1.60	130
302	Rumelsburg	coal	53	lio
		Tota	1: 213	170 ?
٠	2. Mecklenburg			
	a. Zonal power pl	lants of the "Main	Department Energy	•
101	Stralsund	brown coal briquettes	8	4
.102	Rostock-Bramov	brown coal briquettes	в	7
103	Peenemuende	brown coal briquettes	15	1.2
104	Wolgast	brown coal briquettes	4.8	4.0
161	Noustadt-Glewe	water power)	0.7	0.7
162	Hechtforstschleuse	water power }	0.7	0.7
164	Torgolow	water power	1.	1
		Tota	1: 37.5	29.5
	b. Land-owned pov	ver plants		
105	Schwerin-Diesel	Diesel fuel	4.3	3.8
	Kecl	denburg total:	ш.8	33.3
	enance	a acaman hin aman	T T	

3. Prandenburg

	the the same and t	X		
	a. SAG pow	er plants		
224	Schwarzheide	crude brown coal, brown coal bri- quettes, coke ***	20.2	15
	b. Zonal p	ower plants		
201	Finkenheerd	crude brown coal	75	50
202	Lauta	crude brown coal	52	52
205	Finow	brown coal briquettes	31	20
212	Tilhelminenglueck near Klettwitz	crude brown coal	23	20
213	Clara III	crude brown coal)	70.0	70.0
214	Clara IV	crude brown coal (13.8	13.8
215	Viktoria III	crude brown coal	6	5
216	Mariannenglueck	crude brown coal	4.5	4.5
217	Marga	crude brown coal	13.6	8
220	Hansa Troebitz	crude brown coal	5	3
221	Agfa-Seide Promnitz (silk plant)	brown coal briquettes, coal	8.3	6
223	Zellwolle mittenborge (cellulose plant)	coke,	3. 5	3.5
226	Friedrichshain-Forst	crude brown coal	2	2
228	Hennigsdorf	coal	15	15
		Total:	252.7	202.8
		ned power plants		
203	Forst	crude brown coal	2.6	2,5
2011	Luckenwalde	crude brown coal	1	1
206	Potsdam I	lrown coal)	16	10
207	Potsdam II	briquettes)		•
208	Prandenhurg	brown coal briquettes	3. 5	2.5
209	Cottbus (steam)	brown coal briquettes	2.4	2.2
	Cottbus (water)	water power	0.3	0.3
	Cottbus (Diesel)	Diesel fuel	0.3	J .3
	4.35	and the land of the same		

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	CENT	RAL INTELLIGENCE AGENCY -6-		25X1A
210	Prenzlau	brown coal briquettes	2.3	1.5
211	Wittenberge MW	brown coal briquettes	2.5	2.5
22 2	Kyritz starch factory	coal	3	2
262	Briesen	crude brown coal	1.5	1
	c. Total land-owned	power plants:	35.4	25.8
	b. Total zonal power	plants :	252.7	202.8
	a. SAG power plants	:	20.2	15
	ek kalanun () yanapata 1904-1904 () ek kalanun 1904 () ek filologia () ek filo	Brandenburg total:	308.3	243.6
	4. Saxony			
	a. SAG power pla	nts:		
505	Doehlen	crude brown coal, brown coal briquettes, coke	257	1.20
506	Espenhain	crude brown coal, brown coal bri- quettes, coke	241	160
525	Borna	crude brown coal	7	6
526	Deutzen	crude brown coal	16.8	11
take so read	und dem er filde officient af Lament weekste in dem der film officient dem er film in dem er film er dem er fi	Total:	521.8	297
	b. Zonal power p	olants:		
501	Hirschfelde	crude krown coal,	132	110
502	Kulkwitz	crude brown coal,	55	40
507	Schwarzenberg	brown coal briquettes	8	6
508	Schweinsborg	brown coal briquettes	4.5	4.5
510	Gross-Rochrsdorf	brown coal briquettes	2	2
519	Oberlungwitz	coal	14	4
520	Oelsnitz	coal	5	3.5
521	Brigitta	crude brown coal	7.6	5

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•	CENTRAL I	NTELLIGENCE AGENCY -7-		25X1A
۲00				
522		crude brown coal	2,5	2,5
523		crude brown coal	2.5	2.5
524		crude brown coal	2,5	2.5
527	,	crude brown coal	5	5
528		crude brown coal	6.5	5
530	Noukirchen	crude brown coal	5	5
532	Clara III near Werminghoff	crude brown coal	2.5	2.5
. 534	Zwickau	coal, brown coal bri- quettes	12.3	12.3
53 5	Hrueckenberg III	coal	2.5	2
536	Gottessegen Lugau	coal	4.0	3.0
537	Deutschland Oelsnitz	coal	3.5	2,5
538	Zauckerode Freital	coal	3 .5	2,5
561	urzen	water power	3.1	2.5
562	Aue	water power	1.6	1.2
564	Frei tal	water power	5.6	4.3
duration		Total:	280.7	230.3
	c. Land-owned power plants:			
503	Leipzig-N	crude brown coal	22	21
504	Zittau	crude brown coal	2.5	1.5
509	Glauchau	brown coal bri- quettes	2,6	2.6
511	Mittweida (steam)	brown ccal bri- quettes	5.1	2.4
511a	littweida (water)	water power	0.9	0,9
512	Plauen	brown coal bri- quettes	2. 2	2,2
513	Pulsnitz	brown coal bri-	6.6	5
514	Radeboul	quettes brown coal bri- quettes	2	2
515	Reichenbach	brown coal bri- quettes	10.5	7 5
516	Chemnitz	brown coal bri- quettes	39	27

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٠	CE	NTRAL INTELLIGENCE A	ĠENCY	25X1A				
517	Dresden-West	brown coal bri- quettes	28	18				
518	Leipzig-South	coke	23	23				
539	Dresden-Industry	brown coal bri- quettes	3.1	2				
55 8	Zittau Werk II	crude brown coal	3.5	2.5				
563	Freiberg	water power	6	5.5				
565	Kriebstein	water power	6.1	५ ,5				
Print accordance and possible accordance and accord	c. Total lan b. Zonal pow a. SAG power	-	: 163.1 280.7 521.8	128.6 230.3 297				
*egellegithenes een s	Sa	xony total:	965.6	655 . 9				
	5. Saxony-Anhalt: a. SAG power plants							
413	Eilenburg	crude brown coal	2	2				
418	Bubiag-Amanuel	crude brown coal	23	15				
430	Mehlitz	crude brown coal	2.4	2.4				
431	Profen	crude brown coal	0.9	0.9				
435	Pfaennerhall	crude brown coal	15	10				
<u>ы</u> 17	Goelzau	crude brown coal, brown coal bri- quettes, coke	5.6	4				
457	Bitterfeld-South	crude brown coal	190	160				
458	Schkopau	crude brown coal	140	120				
459	Leuna	crude brown coal	126	80				
460	Wolfen Agfa	crude brown coal	50	40				
461	Wolfen Farben	crude brown coal	32	25				
462	Zeitz-Troeglitz	crude brown coal, brown coal bri- quettes, coke	68	35				
1:63	Deuben	crude brown coal	50	30				
14614	Hedwig	crude brown coal	17	15				

	CENT	RAL INTELLIGENCE AGENCY -9-		25X1A
465	Concordia	crude brown coal	148	42
466	Krupp Magdeburg	crude brown coal, brown coal bri-	9.5	7.5
		quettes, coke		
		total:	779.4	587.8
	b. Zonal power plan	ts:		
401	Zschornewitz	crude brown coal	176.5	15 2
402	Harbke	crude brown coal	140	110
403	Grosskayna	crude brown coal	68	30
404	Plessa	crude brown coal	30	20
405	Lauchhammer	crude brown coal	12	11
703	Dessau-Alten	crude brown coal	6.3	6.3
410	Magdeburg	brown coal bri- quettes, coke	45	40
411	Gardelegen	brown coal bri- quettes, coal	3.5	3
7177	Leopold I	amida harrina and	ьо	l o
415	Leopold II)	crude brown coal	ДО	ьо
416	Theissen	crude brown coal	30	22
417	Amsdorf	crude brown coal	3.5	3.5
419	Bubiag Marie-Anna	crude brown coal	24	18
420	Bubias Lilly	crude brown coal	3	2.7
421	Elisabeth	crude brown coal	9.2	7
422	Elise II Mucheln	crude brown coal	5.5	5
423	Luise	crude brown coal	1.1	1.1
424	Michelwerke Michel	crude brown coal	8.5	8.5
425	Lichelwerke Vesta	crude brown coal	3.5	3
l;26	Michelwerke Leonhard near Zipsendorf	crude brown coal	3.5	3
427	Michelwerke Gute Hoff nung near Rossbach	-crude Frown coal	4	3.5
436	Burbach Potash Forks	crude brown coal	4.2	2.5

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•	CENTR	AL INTELLIGENCE AGENCY -10-		25X1A
439	Neustassfurt Soda Factory	crude brown coal	5	5
lilili.	Aschersleben Potash Works	crude brown coal	2.5	2,5
W.5	Luetzendorf Lubricating Oil Refinery	crude brown coal	28.3	15
1446	Rodleben Hydrogenation Plant	crude brown coal	4	2
1448	Henkel-Genthin (Persil)	crude brown coal	2.8	2.5
44.9	Fertilia Coswig (Sul- phuric Acid Plant)	crude brown coal	4	4
451	Ammendorf Electrochemical Plant	crude brown coal	5	4.5
453	Krughuette Mansfeld (Copper Works)	crude brown coal, brown coal bri- quettes	1.5	1
454	Kochhuette Mansfeld (Copper Works)	crude brown coal,	1.5	1
455	Mansfeld Copper Mill	crude brown coal, brown coal bri- quettes	2	1.5
40 s. Austrian republication	Arnsdorf	crude brown coal	5	3
toor also and by		total:	682.9	534.1
	c. Land-owned power plan	nts:		
406	Halle-Trotha	crude brown coal	30	30 .
407	~cissenfels	crude brown coal	2.5	2.5
408	Zeitz Municipal Plant	crude brown coal	5	4.5
473	Dessau Sugar Factory	crude brown coal	2,0	1.5
		total:	3 9.5	3 8.5
	d. Private power plants	•		
1,1,3	DSW Caesar (?)	crude brown coal	2	2
,	c. Land-owned power plants	total:	3 9.5	38.5
1	b. Zonal power plants total	:	682.9	534.1
. Seg palagoralis calabora se o	a. SAG power plants total:		779.4	587.8
etit konkkun 25 de oa		Saxony-Anhalt total:	1.503.8	1.162.4

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	6. Thuringia:				
	a. SAG power plants:				
620	Rischofferode Potash Works	brown coal bri- quettes	3 ₉ 9	3.1	
621	Fleicherode Potash "orks	crude brown coal, brown coal bri- quettes	5.7	2.6	,
622	Kaiseroda Potash Horks	brown coal bri-	36.4	18	
623	Volkeroda Potash Works	quettes, coke brown coal bri- quettes	3.8	2.5	
626	Sollstedt Potash Jorks	brown coal bri- quettes	2.1.	1.7	
627	Weimar Railroad Car Plant	brown coal bri- quettes, coke	2.5	2	
630	Vollrath & Sohn, Bad Blan- kenburg Rubber Plant	brown coal bri- quottes, coke	1.5	. 1	
631	RW Eisenach (Automobile Plant)	coal	2 .8	2.5	
		total:	58.7	33.4	
	b. Zonal power plants	70 6			
601	Preitungen	brown coal bri-	40	40	
602	Gispersleben	quettes brown coal bri- quettes	31.8	31.8	
604	Meicherode-Ost	crude brown coal, brown coal bri- quettes	1 6	12	
605	Rositz	crude brown coal	11.6	11.6	
606	Gora .	crude brown coal, brown coal bri- quettes	9.9	5.4	
60 8	Auma	brown coal bri- quettes	1.5	1.5	
610	Apolda	brown coal bri- quettes	1.5	1.5	
6 1 4	Mihla (Verra)	water power	1.5	1	
615	Phoenix Line, Hunsdorf	crude brown coal	2.5	2	
616	Thraena Kine I	crude brown coal	3	2.5	
617	Gertrud Line, Zechau	crude brown coal	9,59	3.5	

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618	Ida Mine, Kriebitzsch	crude brown coal	∂. 8	0.8
619	Sondershausen Potash Forks	crude brown coal, brown coal bri- quettes, coke	7.5	7.5
628	Guenther Paper Factory, Greiz	crude brown coal	1.5	1
629	Schwarza Cellulose Factory	coke	18.6	14
632	Steudnitz Cement Factory	crude brown coal	5	1.5
633	Schleber Textile Factory, Greiz	brown coal bri- quettes	1,5	1
634	Maximilianshuette Unter- wellenborn (Tron- and Steelworks)	brown coal briquettes,	7.7	5
635	Mine Fortschritt, Meuselwitz	crude brown coal	2	1,5
638	Rositz Coal Plant	crude brown coal	2.5	1.5
641	Fabrik Hirsch, Gera	crude brown coal	1	1
643	Flehmig Factory, Weida	crude brown coal	1	1
644	Triebes Jute Factory	crude brown coal	1	0.8
645	Roettcher Factory, Porstendorf	crude brown coal, brown coal bri- quettes	1. 5	1
6149	Blankenstein Papar Factory	brown coal briquettes, coal	2.5	2
650	Eisenach Torsted Yarn Factory	brown coal bri- quettes	1.5	1
651	Hirschberg Leather Factory	brown coal bri- quettes	1	1
652	Muchlhausen Dye Vorks	brown coal bri- quettes	3.0	0.8
653	Zeulenroda Furniture Factory	brown coal bri- quettes	0.8	0.8
661	Hohemwarthe	water power (reservoir)	7.5	5.5
662	Bleiloch	water power (reservoir)	40	40
663	Spichra	water power	1	0.6
664	Eichicht	water power	1.5	1.5

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		CENTRAL INTELLIGE			25X1A
665	Burgkhammer	water power	2.2	2.2	
666	Zeiss-Ziegenrueck	water power	2.5	2.5	
667	Zeiss-Burgau	water power	1.1	1	
668	Zeiss-Tisenta	water power	4.5	4.0	
669	Doebritschen	water power	1.0	0.8	
670	Falken	water power	0.5	0.5	•
Bridge or a change		total	21,6,2	219.6	
•	c. Land-owned power	r plants:		ne tiller filder på viller i delen ellen ellen en e	
603	Erfurt	brown coal bri- quettes	7171	35	
609	Veimar	brown coal bri- quettes	1	1	
612	Keiningen	Diesel fuel, water	er 1.5	1.5	
613	Euchlhausen	Diesel fuel	1.5	1.5	
636	Rositz Sugar Factory	crude brown coal	0.8	0.8	
639	Strausfurt Sugar Factory	crude brown coal	0.8	0.8	
640	Walschleben Sugar Factory	crude brown coal	0.8	0.8	
646	Mauxion Saalfeld	crude brown coal, brown coal bri- quettes, coke)		
647/1	18 Mauxion Saalfeld II	water power) 2 .2	2.2	
671	Unterpreilipp	water power	1.5	1	
672	Hoerschel	water power	1.5	1.5	
673	Thenar	water power	1.5	1.5	
674	Zinhausen (Werra)	water power	1	1	
675	Linhausen-Hagemuchle	water power	0.8	0.8	
676	Brotterode-Monmel	water power	1.5	1.5	
		total:	60.4	50.9	
	d. Private power plants	S:		The State of the S	
607	Probstzella	crude brown coal	3.2	2,2	
642	bolvay-Werke, Puchenau	crude brown coal	3.	1	
APTICATIONS AND LOCATION AND SET TO THE	d. Private power plant	s total:	2.2	3.2	and the second second

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e. Land-owned power	or plan	rts total:	60.4	50.9	
b. Zonal power plants total:a. SAG power plants total:				219.6	
				33 .4	
	Thurir	ngia total:	369,5	307.1	
Totals:	Ir ir	stalled Capacity	Cap	acity ready for opera in 1,000 kw	ation
Berlin power plants	\$	213		170	
Mecklenburg power plants	: 2	8.14		33.3	
Brandenburg power plants	: 2	308.3		243.6	
Saxony power plants	:	965.6		655.9	
Saxony-Anhalt power plan	ts:	1.503.8		1.162.4	
Thuringia power plants	\$	369.5		307,1	
Grand Total	:	3.402.0 ***	·	2.572.3 ****	-
Number under German ownership		2.021.9	Ta di Parti di San d	1.639.1	-
Number owned by SAG's	:	1,380,1		933.2	

25X1A.

Comment. Included in the total are power plants run on Diesel engines.

25X1A These plants are not listed.

tions:

25X1A which includes both anthracite and bituminous coal but not brown coal. "Coke" is coke made from brown coal by the low temperature carbonization process.

Comment. There are slight differences between these capacity figures and those given in paragraph 3, which estimated the installed machine capacity to be 3.47 million kw and the capacity ready for operation to be 2.7 million kw. This difference can be explained by the fact that a number of small plants were not included in the list in paragraph 7. Attached are the following photostats giving additional information on Soviet Zone electrical installa-

Annex I: Sketch of Roehlen power plant and brown coal plant.

Annex II: Sketch of Mirschfelde power plant and brown coal plant.

Annex III: Sketch of Mirschfelde power plant grounds.

Annex IV: High-tension switch plan of the Wolfen film factory.

Annex V:"Not system with the length of lines of the central German high tension net as of 1 September 1945".

Annex VI: Chart of the Mitterfeld-Wolfen-Gruben 30 kv bus bar, dated 13 March 1949.

Annex VII: Chart of the Eschornevitz-Bitterfeld-Wolfen-Gruben-Leunz-Schkopau-Theissen-Deuben 100 kv bus bar, dated 3 December 1948, tested on 13 March 1949.

Annex VIII: Chart of the central German I3 bus bar of 19 February 1946.

1 Annexes: 2 photostats, rorwarded to ORR/CIA.